

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator **Denbury Onshore, LLC**
Address **5851 Legacy Circle, Suite 1200**
City **Plano** State **TX** Zip Code **75024**
Telephone Number **(972) 673-2000** Fax Number ()

Lease Name: **Coral Creek**
Lease Type (Private/State/Federal):
Fee
Well Number: **24-33** **MAR 04 2021**

Location of Well (1/4-1/4 section and footage measurements):
SE-SW 660' FSL & 1930' FWL, Section 33, T7N-R60E

Unit Agreement Name:
Coral Creek Unit
Field Name or Wildcat:
Lookout Butte
Section, Township, and Range:
Sec 33, T7N - R60E
County:
Fallon, MT

API Number:
25 **025** **05164**
State County Well

Well Type (oil, gas, injection, other):
Oil

Indicate below with an X the nature of this notice, report, or other data:

- | | | | |
|---|-------------------------------------|--|--------------------------|
| Notice of Intention to Change plans | <input type="checkbox"/> | Subsequent Report of Mechanical Integrity Test | <input type="checkbox"/> |
| Notice of Intention to Run Mechanical Integrity Test | <input checked="" type="checkbox"/> | Subsequent Report of Stimulation or Chemical Treatment | <input type="checkbox"/> |
| Notice of Intention to Stimulate or to Chemically Treat | <input checked="" type="checkbox"/> | Subsequent Report of Perforation or Cementing | <input type="checkbox"/> |
| Notice of Intention to Perforate or to Cement | <input checked="" type="checkbox"/> | Subsequent Report of Well Abandonment | <input type="checkbox"/> |
| Notice of Intention to Abandon Well | <input type="checkbox"/> | Subsequent Report of Pulled or Altered Casing | <input type="checkbox"/> |
| Notice of Intention to Pull or Alter Casing | <input type="checkbox"/> | Subsequent Report of Drilling Waste Disposal | <input type="checkbox"/> |
| Notice of Intention to Change Well Status | <input checked="" type="checkbox"/> | Subsequent Report of Production Waste Disposal | <input type="checkbox"/> |
| Supplemental Well History | <input type="checkbox"/> | Subsequent Report of Change in Well Status | <input type="checkbox"/> |
| Other (specify) <u>Convert to Injection</u> | <input checked="" type="checkbox"/> | Subsequent Report of Gas Analysis (ARM 36.22.1222) | <input type="checkbox"/> |

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.
Denbury requests approval to convert the subject well to injection in the Red River formation. Public Notice has been submitted to Fallon County Times, Helena Independent Record, and Billings Gazette for immediate publication. Please see attached supporting documents for additional information on this application.

BOARD USE ONLY

Approved _____
Date _____
Name _____ Title _____

The undersigned hereby certifies that the information contained on this application is true and correct:
3/2/2021 
Date Signed (Agent)
Naomi Johnson - Regulatory Compliance Specialist
Print Name & Title

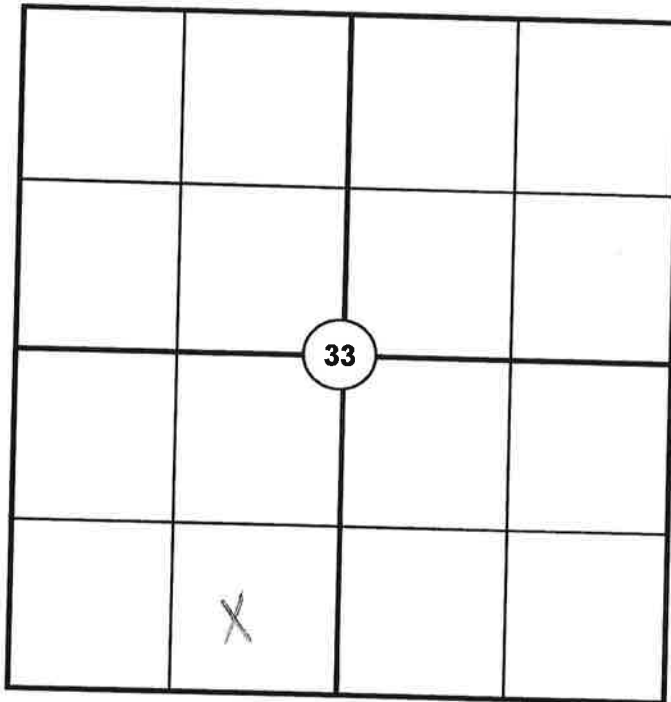
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range 60E

Township 7N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

**MONTANA BOARD OF OIL AND GAS CONSERVATION
UNDERGROUND INJECTION CONTROL PERMIT APPLICATION**

Denbury Onshore, LLC
Well No. Coral Creek 24-33
Lookout Butte Field
Section 33, T7N-R60E
Fallon, Montana

Area of Review

The area of review (AOR) is a fixed radius of $\frac{1}{4}$ mile from the well bore of the subject well. The area of review is shown on the attached map.

Notification of Surface Owner(s)

Surface owners holding properties within the prescribed AOR were notified of Denbury's intent to apply for a permit to commence water injection into the subject well bore. Notification by registered mail was sent to the following surface owner(s):

Larry & Cynthia Singer
PO Box 514
Baker, MT 59313

Robert & Joyce Nelson
134 N. Cedar Dr.
Kalispell, MT 59901-2954

Robert Singer
PO Box 738
Baker, MT 59313-0738

Attached is a copy of the letters sent to surface owners, giving notice of our intent to apply for this injection permit.

Public Notification

Notice of intent to apply for a permit to inject water into the subject well has also been posted in the following newspapers for public inspection.

Helena Independent Record
P.O. Box 4249
Helena, Montana 59604

Fallon County Times
P.O. Box 679
Baker, Montana 59313

Billings Gazette
401 N Broadway
Billings, MT 59101

Also attached is a copy of the legal notice submitted to the newspapers which provided the public with knowledge of our intent to apply for an injection permit.

Fresh Water Sources (Surface & USDW) within the AOR

There are no freshwater wells located within a ½ mile radius of the subject well.

No known surface or underground sources of drinking water will be affected by Injection into the subject well.

Existing Well Bores within the AOR

There are two existing wellbores that fall within the ¼ mile radius of the Coral Creek 24-33. Down hole schematics for these well bores are attached.

Coral Creek 14-33 (25-025-21927) is an active producer in the Siluro-Ordovician unit.

Coral Creek 34-33 (25-025-22395) is an active producer in the Siluro-Ordovician unit.

Corrective Action Proposal

No corrective action is deemed necessary for the subject well or other existing wells contained within the ¼ mile AOR.

Formation Tops

<u>Formation</u>	<u>MD (ft)*</u>
Greenhorn	3077
Newcastle	3813
Piper Formation	5107
Spearfish Formation	5352
Minnekahta Limestone	5890
Heath	6336
Otter Formation	6440
Kibbey	6536
Charles A	6650
Charles B	6767
Lodgepole	7593
Silurian Undifferentiated	8199
Stony Mountain	8498
Red River	8658

*KB Elevation 3090'

Injection Pressures (Minnelusa)

Surface fracture Pressure = [Fracture Gradient x Depth to Perforations] –
[S.G. of Injected Fluids x 0.433 psi/ft x Depth to
Perforations] + Tubing Friction (assumed Negligible)

Depth to top perforation = 8708'

S.G. of Injection Fluid = Approximately 1.005

Fracture Gradient = Approximately 0.733 psi/ft

$$\begin{aligned}\text{Surface Fracture Pressure} &= [0.733 \text{ psi/ft} \times 8708'] - [1.005 \times 0.433 \text{ psi/ft} \times 8708'] \\ &= 6383 \text{ psi} - 3789 \text{ psi} \\ &= 2594 \text{ psi}\end{aligned}$$

Operating Data

Actual operating conditions will be limited to a pressure not exceeding fracture pressure or pressure that causes fluid to go out of zone. Based on attached calculations, we request a permit for a limiting surface pressure of 2594 psi, the fracture pressure at the Red River top perforation.

The annular space between the tubing and casing will be filled with fresh water treated with a corrosion inhibitor, a scale inhibitor and an oxygen scavenger as outlined in the construction procedures.

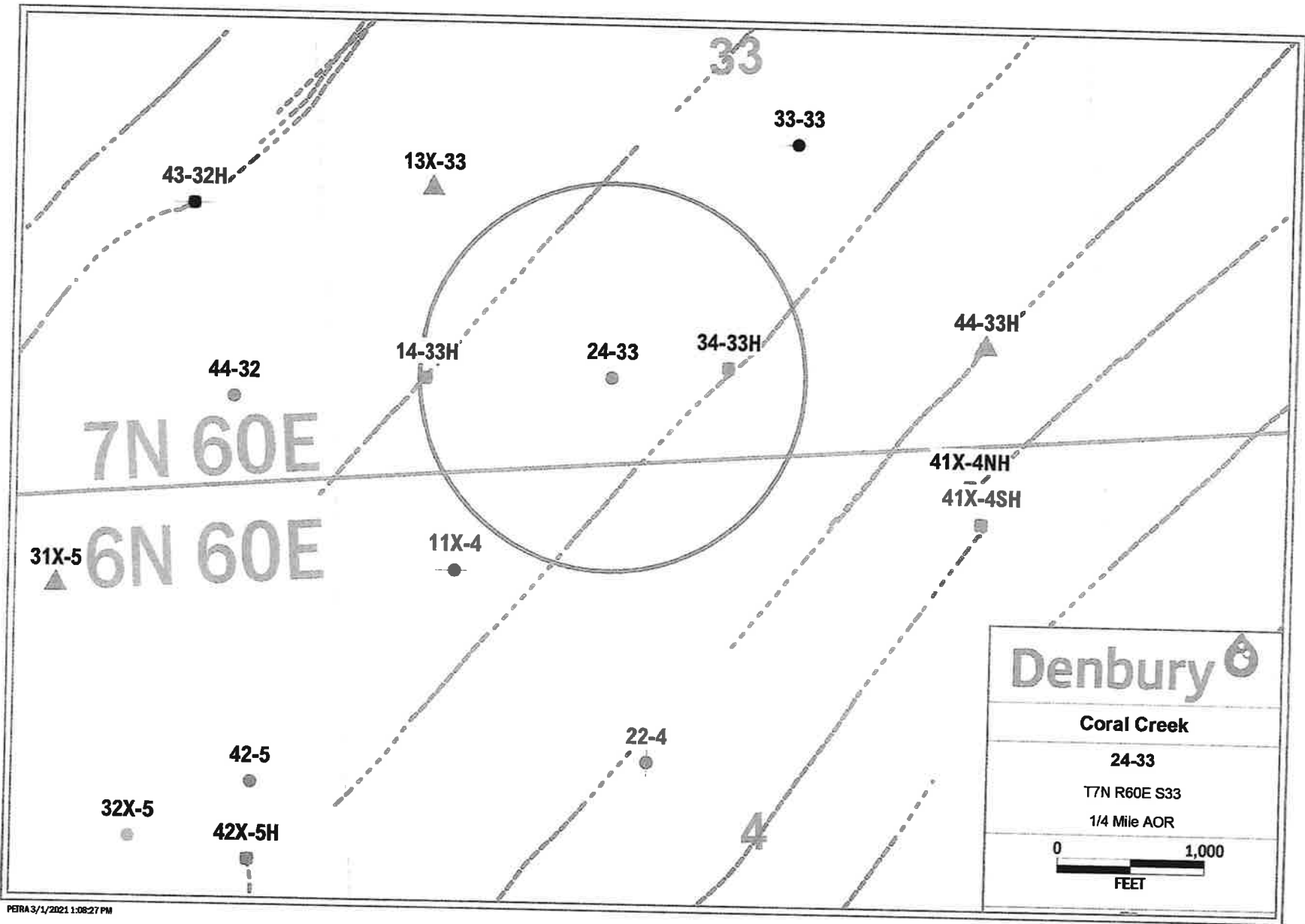
Injected fluids into the subject well will be field salt-water from the Lookout Butte Unit. A representative analysis of the injectate is attached.

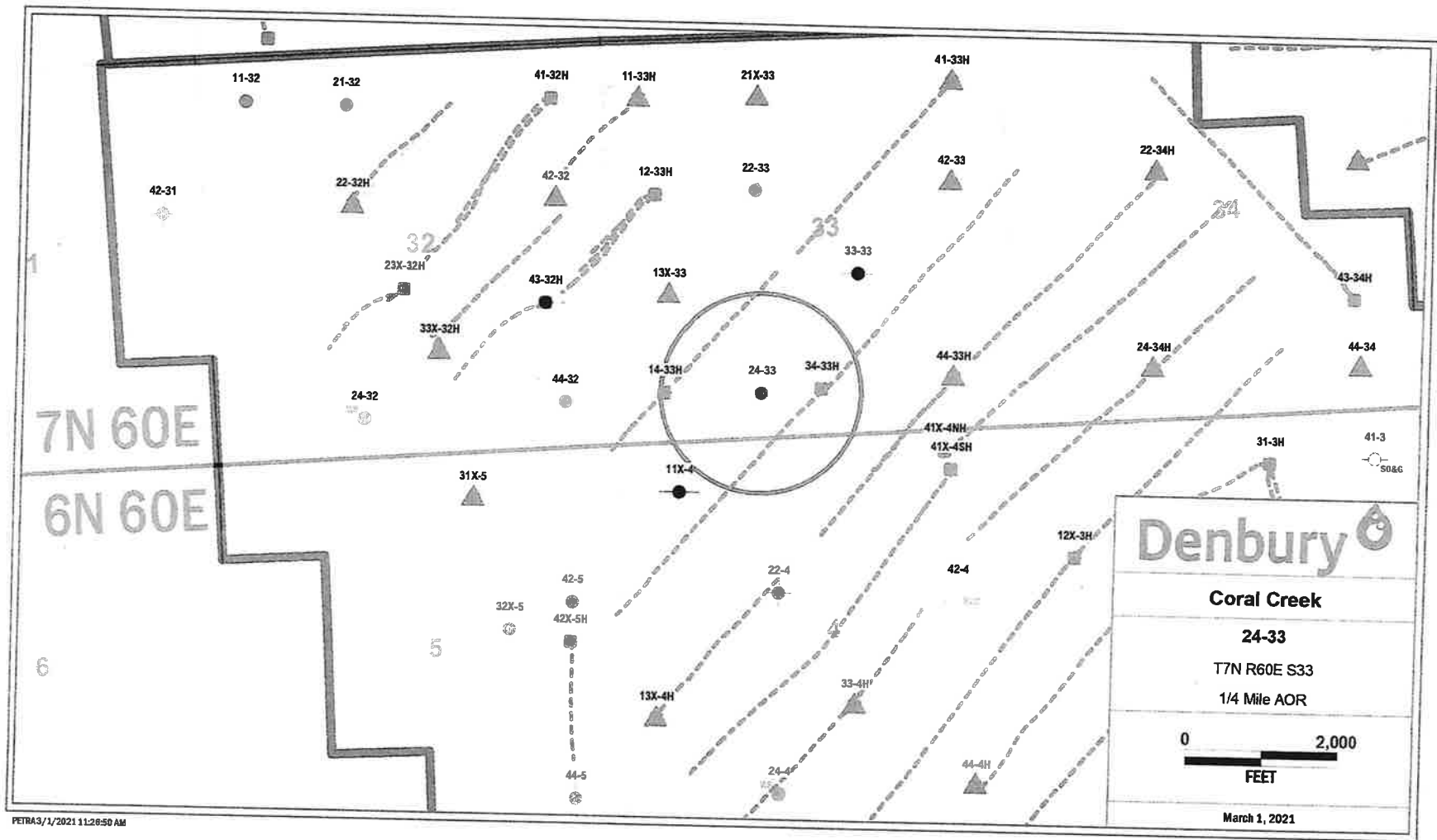
Conversion Procedures

The Coral Creek 24-33 is currently a producer in the Siluro-Ordovician formation. Denbury desires approval to perform conversion operations on the subject well in advance of Injection approval. Work on the well would proceed, however injection would not commence until official approval is received from the Board. Contract personnel, working according to Denbury's plan, specifications, and safety practices may be employed to perform some or all of the actual onsite conversion operations.

Aquifer Exemption

An Aquifer Exemption is being requested.





Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024

March 2, 2021

Robert & Joyce Nelson
134 N. Cedar Dr.
Kalispell, MT 59901

RE: Lookout Butte Field
Coral Creek 24-33
Section 33, T7N-R60E
Fallon County, MT

Dear Robert & Joyce Nelson,

Within the Lookout Butte Field, Denbury Onshore, LLC plans to convert the Coral Creek 24-33 to an Injection well.

In accordance with the rules and regulations of the Montana Board of Oil and Gas Conservation (MBOGC)—administered Underground Injection Control (UIC) in Montana, Denbury is required to give notice to each owner of land within one-quarter mile radius of the well site, that we have applied for a permit to perform this work.

Therefore, as a landowner within the prescribed radius, we are hereby informing you that we have applied to the MBOGC for a permit to convert the subject well to Injection. You may comment on the application at any time by mail or phone before the hearing or be present at the hearing. The hearing will be held on Thursday April 8, 2021 at the Board of Oil & Gas in the Conservation Hearing Room. It is located at 2535 St. Johns Avenue, Billings, Montana 59102.

For further information, contact Naomi Johnson at (972) 673-2000 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,



Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

03/02/21 4:14 PM

Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024

March 2, 2021

Robert Singer
PO Box 738
Baker, MT 59313

RE: Lookout Butte Field
Coral Creek 24-33
Section 33, T7N-R60E
Fallon County, MT

Dear Robert Singer,

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Sincerely,



Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

03/02/21 4:12 PM

Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024

March 2, 2021

Larry & Cynthia Singer
PO Box 514
Baker, MT 59313

RE: Lookout Butte Field
Coral Creek 24-33
Section 33, T7N-R60E
Fallon County, MT

Dear Larry & Cynthia Singer,

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Sincerely,



Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)
Denbury Onshore, LLC)
for a Permit to Convert an Existing Well to Water Injection Use.)
NOTICE OF
INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT

1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024
2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal well)
Coral Creek 24-33 Location: SE-SW, 660' FSL & 1930' FWL, Sec. 33 T7N-R60E, Fallon County, MT.
3. Source of fluids to be injected:
Produced Water from Denbury Onshore, LLC Operations located in the Lookout Butte Field.
4. Zone or formation, including depth, into which fluid will be injected.
Red River Formation at approximately 8658' – 8930'.
5. Statement that an Aquifer Exemption will or will not be requested.
An Aquifer Exemption will be requested.

Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22:1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on **Thursday, April 8, 2021**. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015

Customer Ad Proof

60119774 Denbury Onshore, LCC

Order Nbr 33940

Publication Helena Independent Record
Contact Denbury Onshore, LCC
Address 1 5851 LEGACY CIRCLE
Address 2
City St Zip PLANO TX 75024
Phone 9726732552
Fax
Section Legal
SubSection
Category 0701 Legals Helena
Ad Key 33940-1
Keywords BEFORE THE BOARD OF OIL AND GA
Notes

PO Number
Rate HEL Legal Open
Order Price 200.89
Amount Paid 0.00
Amount Due 200.89
Start/End Dates 02/26/2021 - 02/26/2021
Insertions 1
Size 101
Salesperson(s) Helena Legals
Taken By John Horn

Ad Proof BEFORE THE BOARD OF OIL AND GAS CONSERVATION
 OF THE STATE OF MONTANA
 NOTICE OF INTENTION TO APPLY FOR A CLASS II
 INJECTION WELL PERMIT
 In the Matter of the application of
Denbury Onshore, LLC
 for a Permit to Convert an Existing Well to Water Injection Use.
 1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024
 2. Legal Description including County and Approximate Footages
 of Surface Location of Proposed Oil and Gas Well: (and
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Coral Creek 24-33 Location: SE-SW, 660' FSL & 1930' FWL,
Sec. 33 T7N-R60E, Fallon County, MT.
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Produced Water from Denbury Onshore, LLC Operations
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 be held at the Board of Oil & Gas in the Conservation Hearing
 Room, Billings, Montana on **Thursday, April 8, 2021.** An
 interested party may demand opportunity to be heard by the
 Montana Board of Oil and Gas Conservation concerning said
 application.

Montana Board of Oil and Gas Conservation
 2535 St. Johns Avenue
 Billings MT 59102
 Office: (406) 656-0040
 Fax: (406) 655-8015
 February 26, 2021 MNAXLP

Customer Ad Proof

60119774 Denbury Resources, INC

Order Nbr 33878

Publication	Billings Gazette	PO Number	
Contact	Denbury Resources, INC	Rate	BIL Legal Open
Address 1	5320 LEGACY DR	Order Price	194.92
Address 2		Amount Paid	0.00
City St Zip	PLANO TX 75024	Amount Due	194.92
Phone	9726732552	Start/End Dates	02/26/2021 - 02/26/2021
Fax		Insertions	1
Section	Legal	Size	67
SubSection		Salesperson(s)	BIL Transient Default C99
Category	0750 LEGAL NOTICES MNAXLP	Taken By	Tammy Ward
Ad Key	33878-1		
Keywords	BEFORE THE BOARD OF OIL AND GA		
Notes			
Ad Proof			

60119774 Denbury Resources, INC

Order Nbr 33878

**BEFORE THE BOARD OF OIL AND
GAS CONSERVATION OF THE
STATE OF MONTANA**

In the Matter of the application of
Denbury Onshore, LLC
for a Permit to Convert an Existing
Well to Water Injection Use

**NOTICE OF INTENTION TO
APPLY FOR A CLASS II
INJECTION WELL PERMIT**

1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Piano, TX 75024

Legal Description including County
and Approximate Footages of Surface
Location of Proposed Oil and Gas
Well:

(and projected bottom-hole location, if
a directional or horizontal well)
Coral Creek 24-33 Location: SE-SW,
660' FSL & 1930' FWL, Sec. 33
T7N-R60E, Fallon County, MT.

3. Source of fluids to be injected:
Produced Water from Denbury
Onshore, LLC Operations located in
the Lookout Butte Field.

4. Zone or formation, including depth,
into which fluid will be injected.
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Board of Oil and Gas Conservation.
Pursuant to Rules 36.22.1409, Admin-
istrative Rules of Montana, a public
hearing will be held regarding said
application. The hearing will be held at
the Board of Oil & Gas in the
Conservation Hearing Room, Billings,
Montana on Thursday, April 8, 2021.
An interested party may demand
opportunity to be heard by the
Montana Board of Oil and Gas
Conservation concerning said applica-
tion.

Montana Board of Oil and Gas
Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 658-0040
Fax: (406) 655-6015

Naomi Johnson

From: Fallon County Times <fctimes@midrivers.com>
Sent: Wednesday, February 24, 2021 2:37 PM
To: Naomi Johnson
Subject: [EXT] Re: LEGAL NOTICE FOR PUBLICATION - CORAL CREEK 24-33

Follow Up Flag: Follow up
Flag Status: Flagged

Naomi, Our paper is done for this week, so it will have to go in next weeks paper March 5, 2021. We will run it one time, and after that I will get an affidavit sent to you. Thank you, Tina Rost

On Feb 24, 2021, at 1:28 PM, Naomi Johnson <naomi.johnson@denbury.com> wrote:

<Public Notice.xls>

Fallon County Times
Box 679
Baker, MT 59313
406-778-3344
fctimes@midrivers.com

Coral Creek #14-33CCH

Sect 33 Twn 007 N Rng 60 E

Surface Legal Location: Sec 33, T7N - R60E

Fault Block:

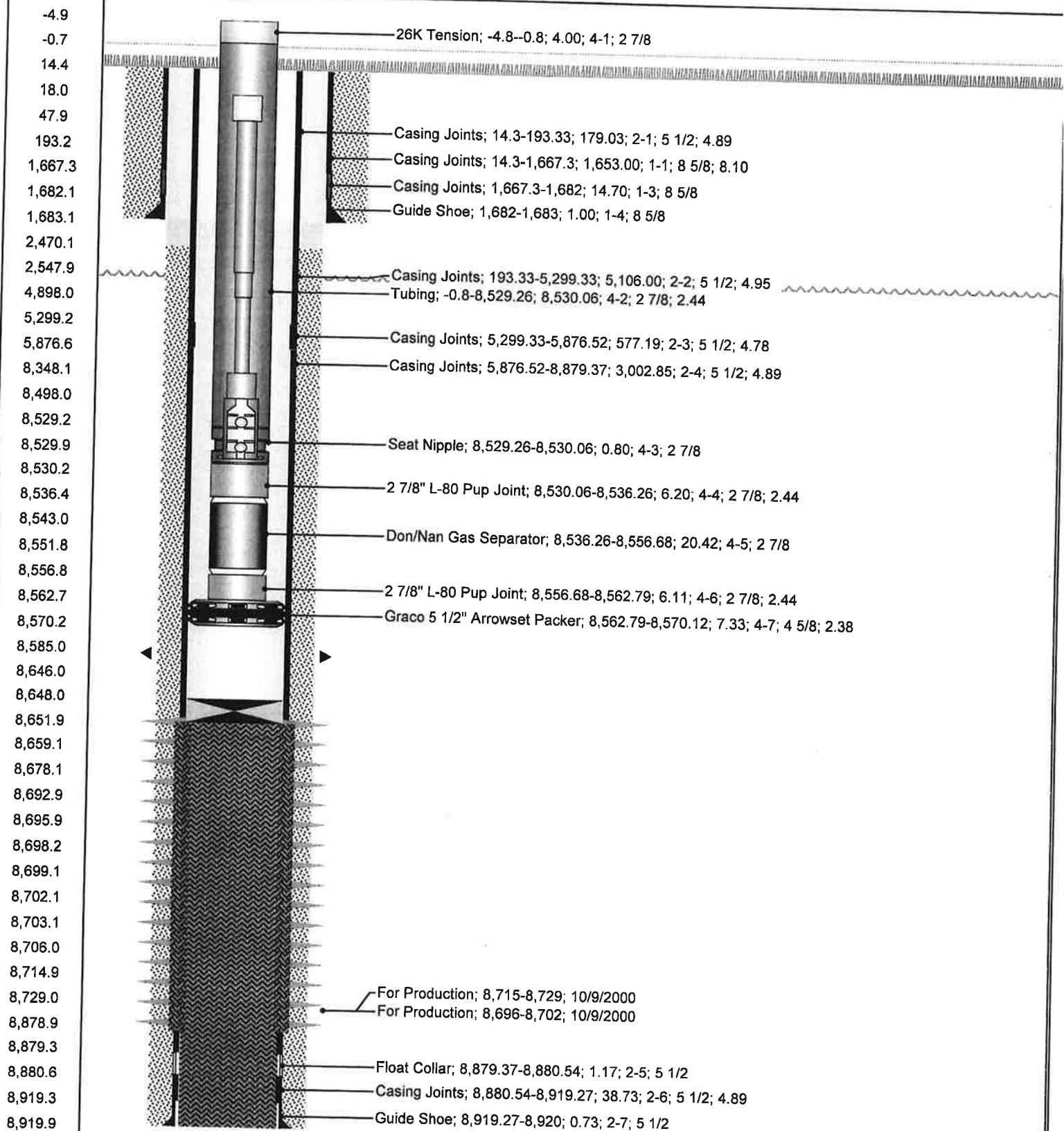
Field Name Lookout Butte	API/UWI 25025219270000	State ID#	Well Status A - Active	Well Configuration Type Multiple Laterals	Assoc. TB/Test Site	Latitude 46° 18' 43.557" N	Longitude 104° 12' 58.971" W
Gr Elev (ft) 3,086.00	Orig KB Elev (ft) 3,100.00	KB-Grd (ft) 14.00	Total Depth (All) (ftKB) Original Hole - 8,920.0; Leg 1 (SW leg) - 9,683.0; Leg 2 (NE leg) - 10,941.0		Total Depth All (TVD) (ftKB) Leg 2 (NE leg) - 8,765.7		PBTD (All) (ftKB)
Spud Date 9/15/2000	TD Date	Rig Release Date 9/30/2000	Completion Start Date	Completion End Date	On Production Date	First Sales Date	First Inj Date
							First Date CO2 Flood
							Abandon Date

TD: 8,920.00

Multiple Laterals, Original Hole, 3/1/2021 5:33:34 PM

Permitted Interval = -

Vertical schematic (actual)



Coral Creek #14-33CCH

Sect 33 Twn... 007 N Range 60 Rng... E

Surface Legal Location: Sec 33, T7N - R60E

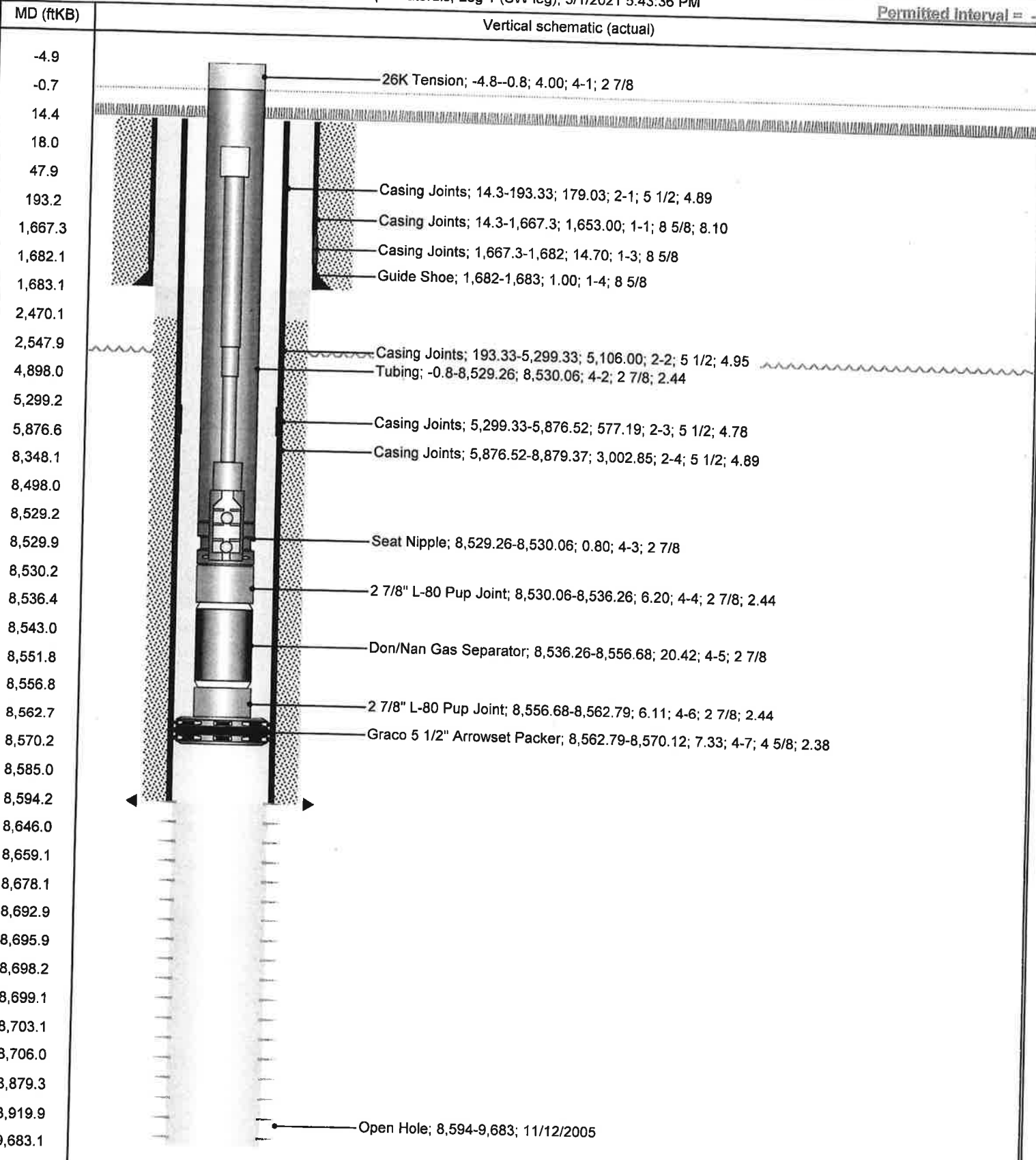
Fault Block:

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Spud Date 9/15/2000	TD Date	Rig Release Date 9/30/2000	Completion Start D...	Completion End Date	On Production Date	First Sales Date	First Inj Date
							First Date CO2 Flood
							Abandon Date

TD: 9,683.00

Multiple Laterals, Leg 1 (SW leg), 3/1/2021 5:43:36 PM

Permitted Interval = -



Coral Creek #14-33CCH

Sect 33 Twn 007 N Range 60 E

Surface Legal Location: Sec 33, T7N - R60E

Fault Block:

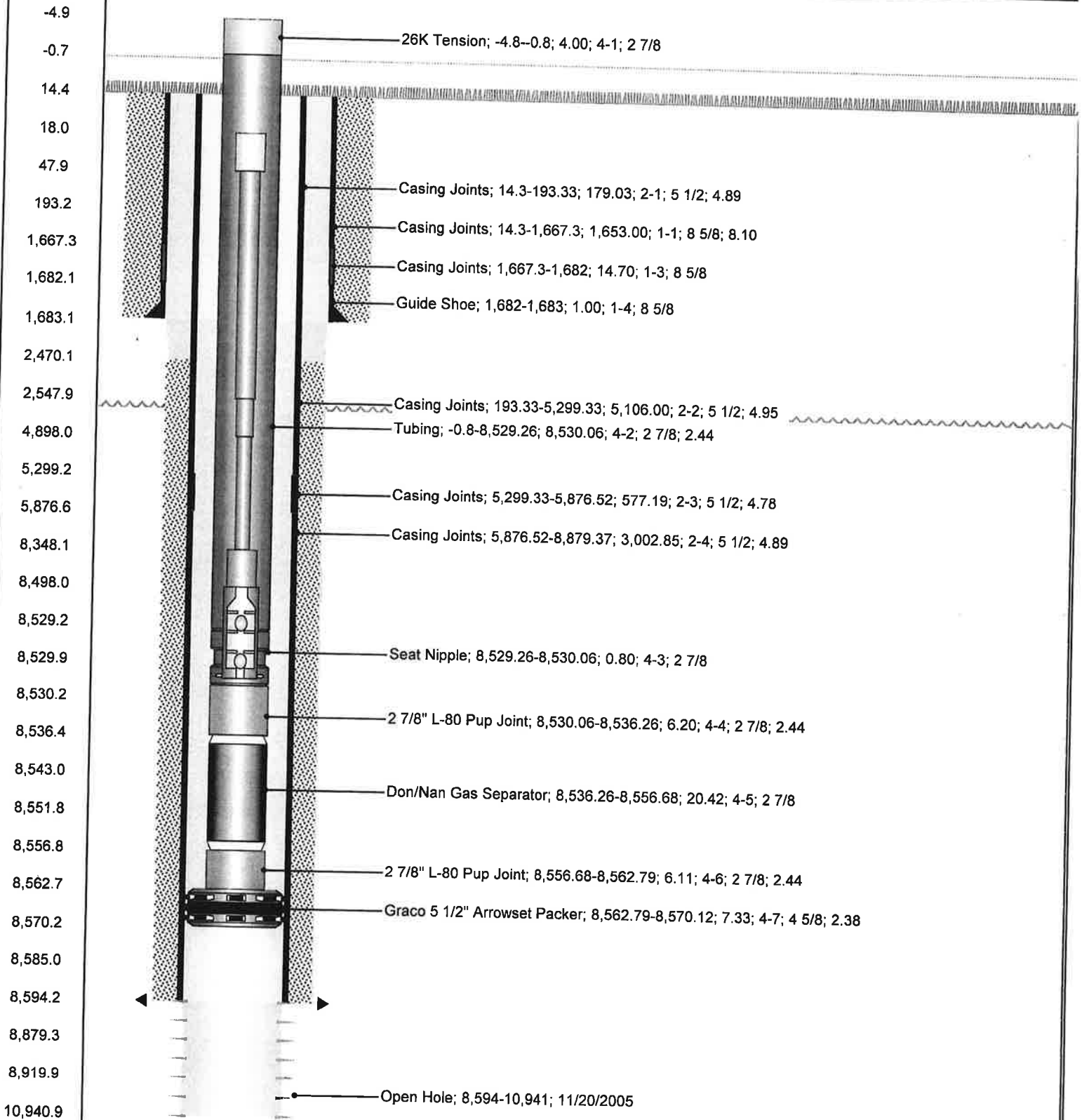
Field Name Lookout Butte	API/UWI/ 25025219270000	State ID#	Well Status A - Active	Well Configuration Type Multiple Laterals	Assoc.TB/TestSite	Latitude 46° 18' 43.557" N	Longitude 104° 12' 58.971" W
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Spud Date 9/15/2000	TD Date	Rig Release Date 9/30/2000	Completion Start D...	Completion End Date	On Production Date	First Sales Date	First Inj Date
						First Date CO2 Flood	Abandon Date

TD: 10,941.00

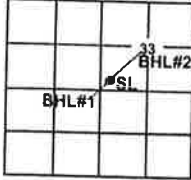
Multiple Laterals, Leg 2 (NE leg), 3/1/2021 5:43:43 PM

Permitted Interval = -

Vertical schematic (actual)



LOCATE WELL CORRECTLY



(SUBMIT IN TRIPLICATE)
TO

FEB 21 2006

ARM 36.22.307
ARM 36.22.1011
ARM 36.22.1013
ARM 36.22.1414

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

COMPLETION REPORT

Company Encore Operating, L. P. Lease Coral Creek Participating Well No. 14-33CCH
Lease #456 (Private)

Address 777 Main Street Suite 1400 Fort Worth, TX 76102 Field (or Area) Lookout Butte

The well is located 660 ft. from S line and 660 ft. from W line of Sec. 33
N or S E or W

Sec. 33 ; T. 7N R. 60E County Fallon ; Elevation 3081 GL
(DF, RB or SL)

Commenced drilling November 7, 2005 ; Completed December 3, 2005

Write the API# or the well name of another well on this lease if one exists 25-025-05164 (24-33CC)

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Oil Well (Re-entry) Signed [Signature]
(oil well, gas well, dry hole, cbm, injection)

API# 25 - 025 - 21927 Title Tommy J. Yates - Sr. Regulatory Analyst

Bottomhole Location(s): Date February 16, 2006

SW RRU4A Leg: 131' FNL & 138' FEL Sec 5-T6N-R60E Fallon County, MT, MD=9683', TVD=8693', Open hole 8594'-9683'
NE RRU4A Leg: 2200' FSL & 2215' FWL Sec 33-T7N-R60E Fallon County, MT, MD=10941', TVD=8766', Open hole 8594'-10941'

IMPORTANT ZONES OF POROSITY
(denote oil by O, gas by G, water by W; state formation if known)

From 8594 MD to 9683 MD RRU4A Leg O,W,G From _____ to _____
From 8594 MD to 10941 MD RRU4A Leg O,W,G From _____ to _____
From _____ to _____ From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut And Pulled from
Existing 8 5/8"	24	J55	---	1683	1683	Surface	675	
Existing 5 1/2"	15.5, 17, 20	J55, L80, S95	---	9600	9600	2470 (CBL)	2220	

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
2 7/8	6.4	L80	8rd	274 jts	

COMPLETION RECORD

Rotary tools were used from _____ Spud _____ to _____ TD
Cable tools were used from _____ to _____
Total depth See Above ft.; Plugged back to 8594 (Vert. Wellbore) T.D.; Open hole from See Above to See Above

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		
		none - open hole	8652	8652	65bbls cement attempt perf sqz (10/19/05)	
			8652	8594	80sx cement for KO plug (10/19/05)	
			9683	8594	3500gals 15% HCL.	
			10941	8594	Acidize OH Legs (11/20/05)	

(if P&A show plugs above)

INITIAL PRODUCTION

Well is producing from Red River U4A (pool) formation.
I.P. 38.6 barrels of oil per 24 hours Pumping
11 MCF of gas per 24 hours. (Pumping or flowing)
269.1 barrels of water per 24 hours, or _____ % W.C.

RECEIVED

FEB 21 2006

psi shut-in
MONTANA
psi shut-in

Initial 10-day average production --- (bbl./day) (if taken)

Pressures (if measured): Tubing --- psi flowing;

Casing --- psi flowing;

Gravity --- ° API (corrected to 60°F.)

Formation Volume Factor --- Porosity --- % Average Connate water --- %

Type of trap ---

Producing mechanism Waterflood

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-in	F.P.	S.I.P.	Recovery	Cushion
							No DST's run	

CORES

No.	Interval	Recovered
		Not cored

LOG RUNS

Type	From	To
Mud Logs	OH Lateral Extensions	
Directional Surveys	OH Lateral Extensions	

FORMATION RECORD (ELECTRIC LOG TOPS)

From	To	FORMATION	Top of Formation
		See historical data from original completion report for formation tops.	
		Remarks: The 14-33CCH was an active vertical producer that was re-entered horizontally with opposing lateral extensions to the SW and NE. The original producing perms in the vertical wellbore were squeeze cemented and a CICR to isolate them. The existing casing was then section milled to provide sidetrack access to drill the opposing lateral legs. Once drilled the openhole legs were acidized to remove drilling damage, before recompleting the well as a pumping oil well.	

(Use additional sheets where needed to complete description)

025 21987

Initial 10-day average production _____ (bbl./day) (if taken)
 Pressures (if measured): Tubing _____ psi flowing; _____ psi shut-in
 Casing _____ psi flowing; _____ psi shut-in

Gravity N/A ° API (corrected to 60° F.)

Formation Volume Factor _____ Porosity _____ % Average Connate water _____ %

Type of trap _____

Producing mechanism Waterflood

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-In	F.P.	S.I.P.	Recovery	Cushion
	NONE							

CORES

No.	Interval	Recovered
	NONE	

LOG RUNS

Type	From	To
DLL-Micro CFL	8904	1683
CNDL (3 detector)	8894	6000
CBL w/GR-CCL-VDL	8885	2350
Mud Log	8920	8000

FORMATION RECORD (ELECTRIC LOG TOPS)

From	To	FORMATION	Top of Formation
			KB = 3100
		Greenhorn	3061 (+39)
		Dakota	4053 (-953)
		Top Salt	5443 (-2343)
		Base Salt	5672 (-2572)
		Opcehe	5908 (-2808)
		Charles 'A'	6714 (-3614)
		Charles 'B'	6751 (-3651)
		Mission Canyon	7706 (-3906)
		Lodgepole	7593 (-4493)
		Interlake	8178 (-5078)
		Stony Mountain	8484 (-5384)
		Red River	8646 (-5646)
		U2	8664 (-5564)
		U4	8692 (-5592)
		U6	8744 (-5644)
		U8	8836 (-5736)

(Use additional sheets where needed to complete description)

Coral Creek #34-33CCH

Sect 33 Twn 007 N Rng 60 E

Surface Legal Location: Sec. 33, T7N-R60E

Fault Block:

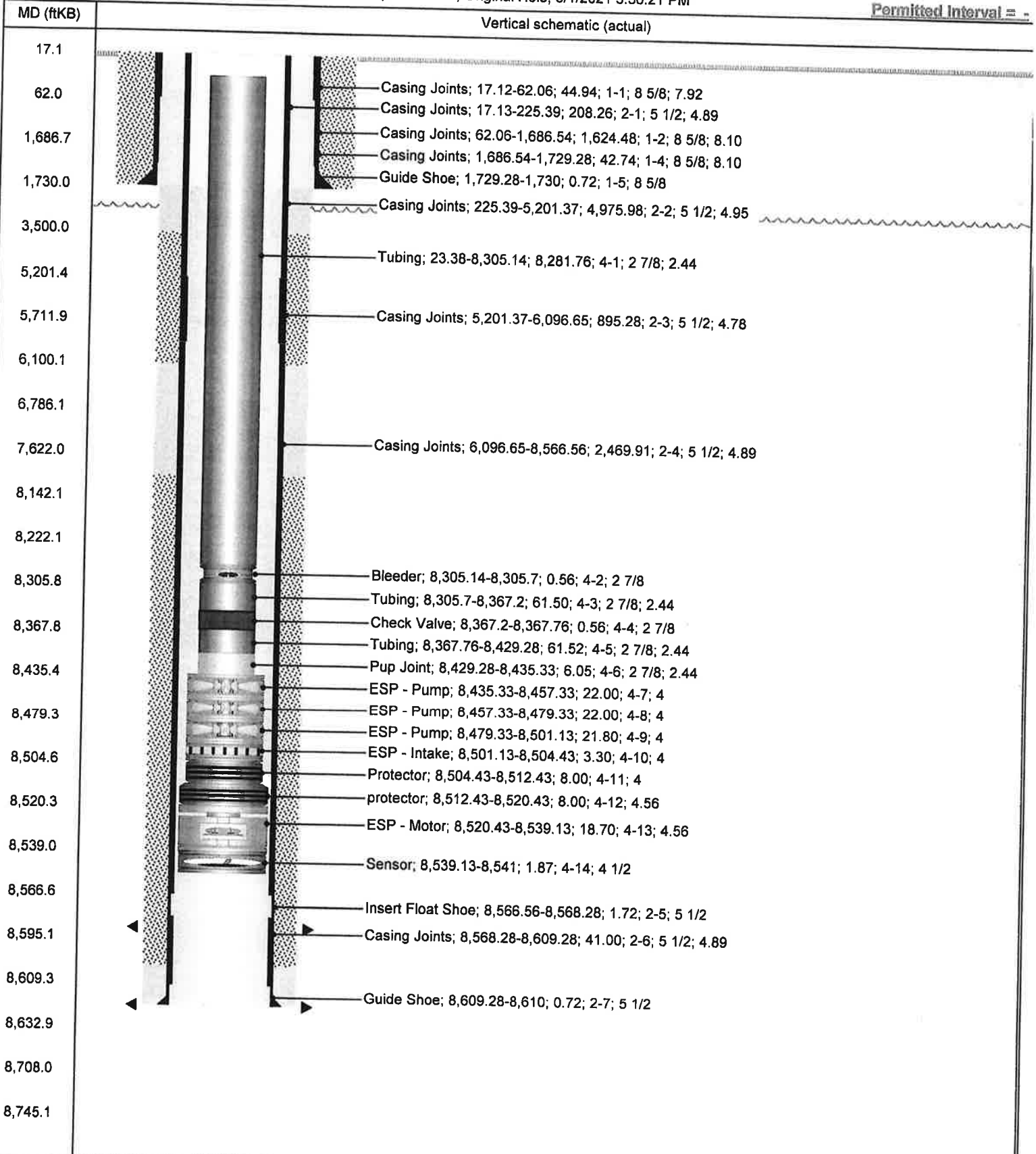
Field Name Lookout Butte	API/UWI 25025223950000	State ID# 20276 (MBOGC)	Well Status A - Active	Well Configuration Type Multiple Laterals	Assoc. TB/Test Site	Latitude 46° 18' 43.192" N	Longitude 104° 12' 29.603" W
Gr Elev (ft) 3,076.00	Orig KB Elev (ft) 3,094.00	KB-Grd (ft) 18.00	Total Depth (All) (ftKB)	Original Hole - 8,610.0; Updip U4 (Leg 1) - 12,615.0; Downdip U4 (Leg 2) - 12.59	Total Depth All (TVD) (ftKB) Updip U4 (Leg 1) - 8,655.6; Downdip U4 (Leg 2) - 8,840.7	PBTD (All) (ftKB)	
Spud Date 3/11/2005	TD Date	Rig Release Date 4/2/2005	Completion Start Date	Completion End Date	On Production Date	First Sales Date	First Inj Date
						First Date CO2 Flood	Abandon Date

TD: 8,610.00

Multiple Laterals, Original Hole, 3/1/2021 5:36:21 PM

Permitted Interval = -

Vertical schematic (actual)



Coral Creek #34-33CCH

Sect 33	Twn... 007	Twn... N	Range 60	Rng... E
------------	---------------	-------------	-------------	-------------

Surface Legal Location: Sec. 33, T7N-R60E

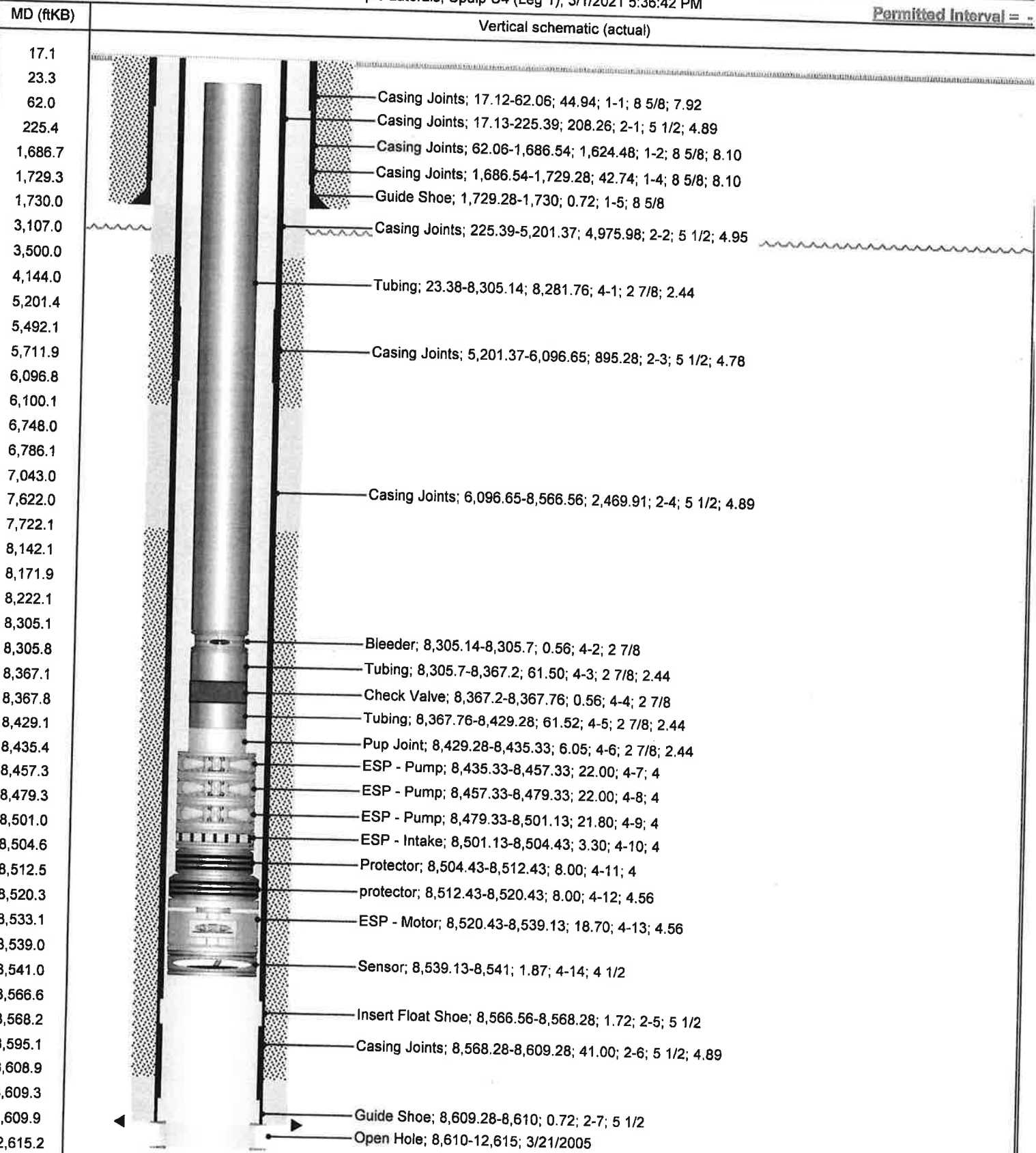
Fault Block:

Field Name Lookout Butte	API/UWI 25025223950000	State ID# 20276 (MBOGC)	Well Status A - Active	Well Configuration Type Multiple Laterals	Assoc.TB/TestSite	Latitude 46° 18' 43.192" N	Longitude 104° 12' 29.603" W		
Gr Elev (ft) 3,076.00	Orig KB Elev (ft) 3,094.00	KB-Grd (ft) 18.00	Total Depth (All) (ftKB) Original Hole - 8,610.0; Updip U4 (Leg 1) - 12,615.0; Downdip U4 (Leg 2) - 12.56	Total Depth All (TVD) (ftKB) Updip U4 (Leg 1) - 8,655.6; Downdip U4 (Leg 2) - 8,840.7	PBTD (All) (ftKB)				
Spud Date 3/11/2005	TD Date	Rig Release Date 4/2/2005	Completion Start Date	Completion End Date	On Production Date	First Sales Date	First Inj Date	First Date CO2 Flood	Abandon Date

TD: 12,615.00

Multiple Laterals, Updip U4 (Leg 1), 3/1/2021 5:36:42 PM

Permitted Interval = -



Coral Creek #34-33CCH

Sect	Twn...	Twn...	Range	Rng...
33	007	N	60	E

Surface Legal Location: Sec. 33, T7N-R60E

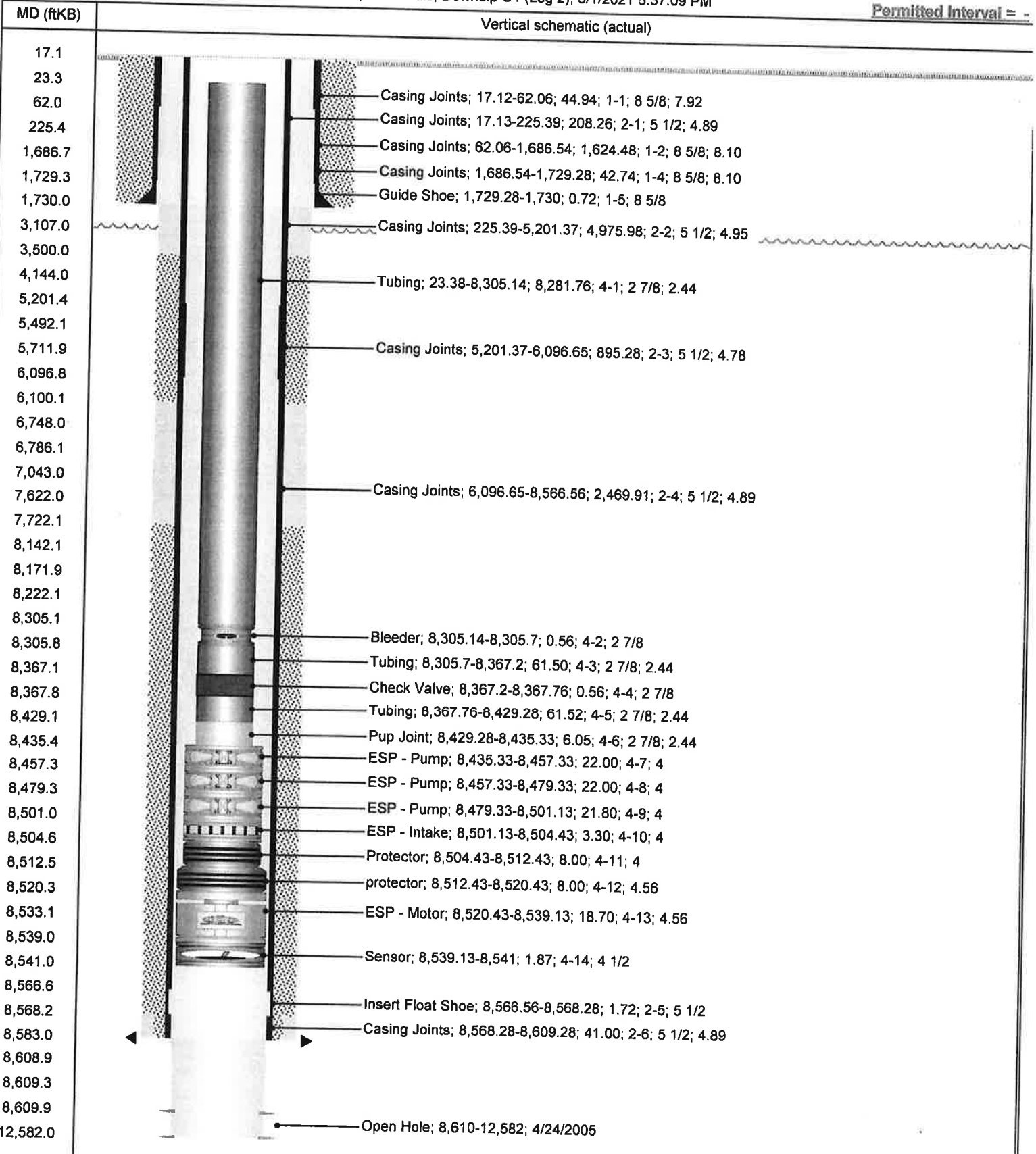
Fault Block:

Field Name Lookout Butte	API/UWI 25025223950000	State ID# 20276 (MBOGC)	Well Status A - Active	Well Configuration Type Multiple Laterals	Assoc.TB/TestSite	Latitude 46° 18' 43.192" N	Longitude 104° 12' 29.603" W
Gr Elev (ft) 3,076.00	Orig KB Elev (ft) 3,094.00	KB-Grd (ft) 18.00	Total Depth (All) (ftKB)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)		
Spud Date 3/11/2005	TD Date	Rig Release Date 4/2/2005	Completion Start D.	Completion End Date	On Production Date	First Sales Date	First Inj Date
Original Hole - 8,610.6		Uppdip U4 (Leg 1) - 12,615.0		Downdip U4 (Leg 2) - 12,558.0		Uppdip U4 (Leg 1) - 8,655.6; Downdip U4 (Leg 2) - 8,840.7	

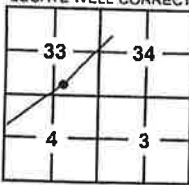
TD: 12,582.00

Multiple Laterals, Downdip U4 (Leg 2), 3/1/2021 5:37:09 PM

Permitted Interval = -



LOCATE WELL CORRECTLY



(SUBMIT IN TRIPLICATE)
TO

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

ARM 36.22.307
ARM 36.22.1011
ARM 36.22.1013
ARM 36.22.1414

COMPLETION REPORT

Company Encore Operating, L. P. Lease Unit (Coral Creek) (Private) Well No. 34-33CCH

Address 777 Main Street Suite 1400 Fort Worth, TX 76102 Field (or Area) Lookout Butte

The well is located 685 ft. from S line and 2515 ft. from E line of Sec. 33
N or S E or W

Sec. 33 ; T. 7N R. 60E County Fallon ; Elevation 3076' GL
(D.F., R.B. or G.L.)

Commenced drilling December 8, 2004 ; Completed April 26, 2005

Write the API# or the well name of another well on this lease if one exists _____

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Oil Signed [Signature]
(oil well, gas well, dry hole, cbm, injection)

API# 25 - 025-22395 Title Tommy J. Yates - Sr. Operations Specialist

Bottomhole Location(s): 25 FCL 5 Date October 4, 2005

BHL Leg 1: 2161.95' FNL & 67.43' FWL Sec 4 - T6 N - R60E; TD: 12,615' MD; 8656' TVD open hole 8613' to 12,615'
BHL Leg 2: 3413.28' FSL & 166.18' FWL Sec 34 - T7 N - R60E; TD: 12,582' MD; 8840' TVD open hole 8613' to 12,582'

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From 8880 to 12582 O & W U4 From _____ to _____
From 8832 to 12615 O & W U4 From _____ to _____
From _____ to _____ From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut And Pulled from
8 5/8"	32, 24	J-55	ST&C	1730	0	1730	525	
5 1/2"	17, 15.5, 20	L80, J55, P110	LT&C	8,610	0	8610	670	

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
2 7/8"	6.5	L-80	8rd	270 jts	2 jts

COMPLETION RECORD

Rotary tools were used from Surface to TD
Cable tools were used from --- to ---
Total depth see above ft.; Plugged back to --- T.D.; Open hole from see above to see above

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval From	To	Number and Size and Type	Interval		Amount of Material Used	Pressure
			From	To		
		none - open hole	8,613	12,615	OH #1: 10 Bbbs 15% HCl	
			8,613	12,582	OH #2: 90 Bbbs 15% HCl	
			8,613	12,615	OH #1 & #2 Combined: 80 Bbbs 15% HCL	
			8,613	12,582		

(if P&A show plugs above)

INITIAL PRODUCTION

Well is producing from Red River (pool) formation.
I.P. 28 barrels of oil per 24 hours Pumping
(Pumping or flowing)
8 MCF of gas per 24 hours.
503 barrels of water per 24 hours, or 94.7 % W.C.

Initial 10-day average production _____ (bbl./day) (if taken)
 Pressures (if measured): Tubing _____ psi flowing; _____ psi shut-in
 Casing _____ psi flowing; _____ psi shut-in
 Gravity _____ ° API (corrected to 60°F.)

Formation Volume Factor _____ Porosity _____ % Average Connate water _____ %

Type of trap _____

Producing mechanism Water Flood

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-in	F.P.	S.I.P.	Recovery	Cushion
							No DST's run	

CORES

No.	Interval	Recovered
		Not cored

LOG RUNS

Type	From	To
Mud Log (Vertical)	7550	8,611
Horizontal Profile Leg 1	8613	12,615
Horizontal Profile Leg 2	8613	12,582

**FORMATION RECORD
(ELECTRIC LOG TOPS)**

From	To	FORMATION	Top of Formation
7,618	8,012	Lodgepole	
8,012	8,109	LP9	
8,109	8,160	Duperow	
8,160	8,230	Souris River	
8,230	8,505	Interlake	
8,505	8,612	Stony Mtn	
8,612	8673 TVD	Stony Mtn Shale	
8673 MD	8686 TVD	Red River	
8686 TVD	8704 TVD	U2	
8704 TVD	8717 TVD	U3	
8717 TVD	8720 TVD	U4 Anhydrite	
8720 TVD		U4A	

(Use additional sheets where needed to complete description)

Procedure

Company:	Denbury Resources
Lease:	Coral Creek
Well No.:	24-33CC
Field:	Lookout Butte
Location:	T7N-R60E
Section:	33
County:	Fallon
State:	MT
API No.:	25025051640000
Well Type:	Producer

Surface/Subsurface:	Subsurface
Type of Work:	Capital

Date:	3/2/2021
WI:	100%
NI:	87.71%
KB:	3090'
GL:	3079'
DF:	11'
TD:	8930'
PBTD:	8888'
Current Perfs:	8204'-8232'
Current Sands:	Interlake

Description: **CTI in the Red River**

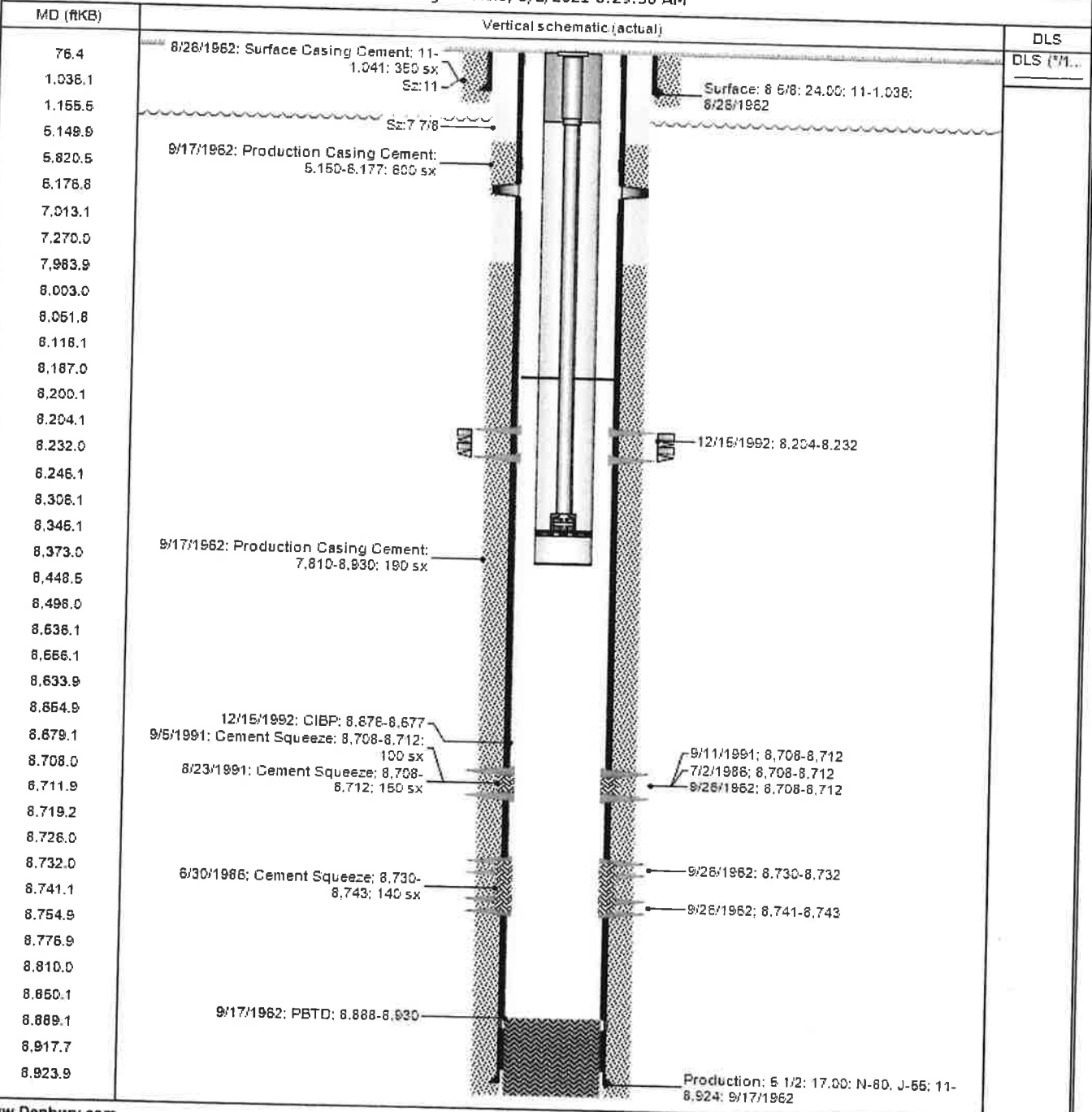
- 1 Prior to MIRU, inspect location for any hazards and identify any specific needs for the job. Visually inspect the wellhead to order out appropriate BOP and any necessary x-overs.
- 2 Install or test rig anchors and MIRU workover rig.
- 3 Conduct PJSM with all personnel on location covering any and all possible hazards. Fill out appropriate JSAs. Anytime the job scope is changed, by either planned or unforeseen events, this step should be repeated and updated to the current task.
- 4 Check for any H2S present and LEL's. Check for any trapped pressure and bleed off as necessary.
- 5
- 6 POOH with rods and pump, laying down equipment.
- 7 Unseat anchor and POOH with tubing, scanning out. Save yellowband for future use in other wells and junk all other tubing.
- 8 Prepare to squeeze Current interlake perfs from 8204'-8232' according to RockHard and Engineer procedure.
- 9 After squeeze is completed, drill out and test casing to ensure isolation.
- 10 Drill out CIBP at 8676' to regain access to Red River formation in the wellbore.
- 11 Perforate Red River U4 from 8708' to 8726' using 4 SPF.
- 12 Acidize new perforations using 2500 gallons of 15% HCL.
- 13 RIH with Model D packer and set at 8650'.
- 14 RIH with new string of 2 3/8" TK70XT injection tubing and sting into packer.
- 15 Test annulus to ensure well will pass MIT.
- 16 After good test, sting out of packer, circulate packer fluid around backside, and sting back in.
- 17 MIT well according to State regulations, and have State representative present if required.
- 18 ND BOP, NU & test wellhead.
- 18 RDMO rig.

Coral Creek #24-33CC

Sect: 33	Twp.: 007	Twp.: N	Range: 80	Rng.: E	Surface Legal Location: Section 33 - T7N - R60E				Fault Block:			
Pad Name: Lookout Butte	API Well: 25025061640000	State ID:	Well Status: A - Active	Well Configuration Type:	Assoc. Test Well:	Latitude: 46° 18' 42.94" N	Longitude: 104° 12' 40.807" W					
Gr. Elev. (ft): 3,079.00	Orig. CB Elev. (ft): 3,090.00	KB-Grid (ft): 11.00	Total Depth (A) (ft): 8,930.0	Original Hole - 8,930.0				PBD (A) (ft):				
Solid Date: 8/25/1962	T2 Date: 9/15/1962	Rig Release Date:	Completion Start Date:	Completion End Date:	On Production Date:	First Seals Date:	First Inj. Date:	First Date CO2 Flood:	Abandon Date:			

TD: 8,930.00

Original Hole, 3/2/2021 8:29:50 AM



Denbury

Schematic - Proposed

Permitted Interval = -

Sect 33 Twn 007 N Rng 60 E Surface Legal Location: Section 33 - T7N - R60E Coral Creek #24-33CC

Field Name Lookout Butte AP#UW 25025051640000 State ID# Well Status A - Active Well Configuration Type Assoc. TB/Test Site Latitude 46° 18' 42.94" N Longitude 104° 12' 40.907" W

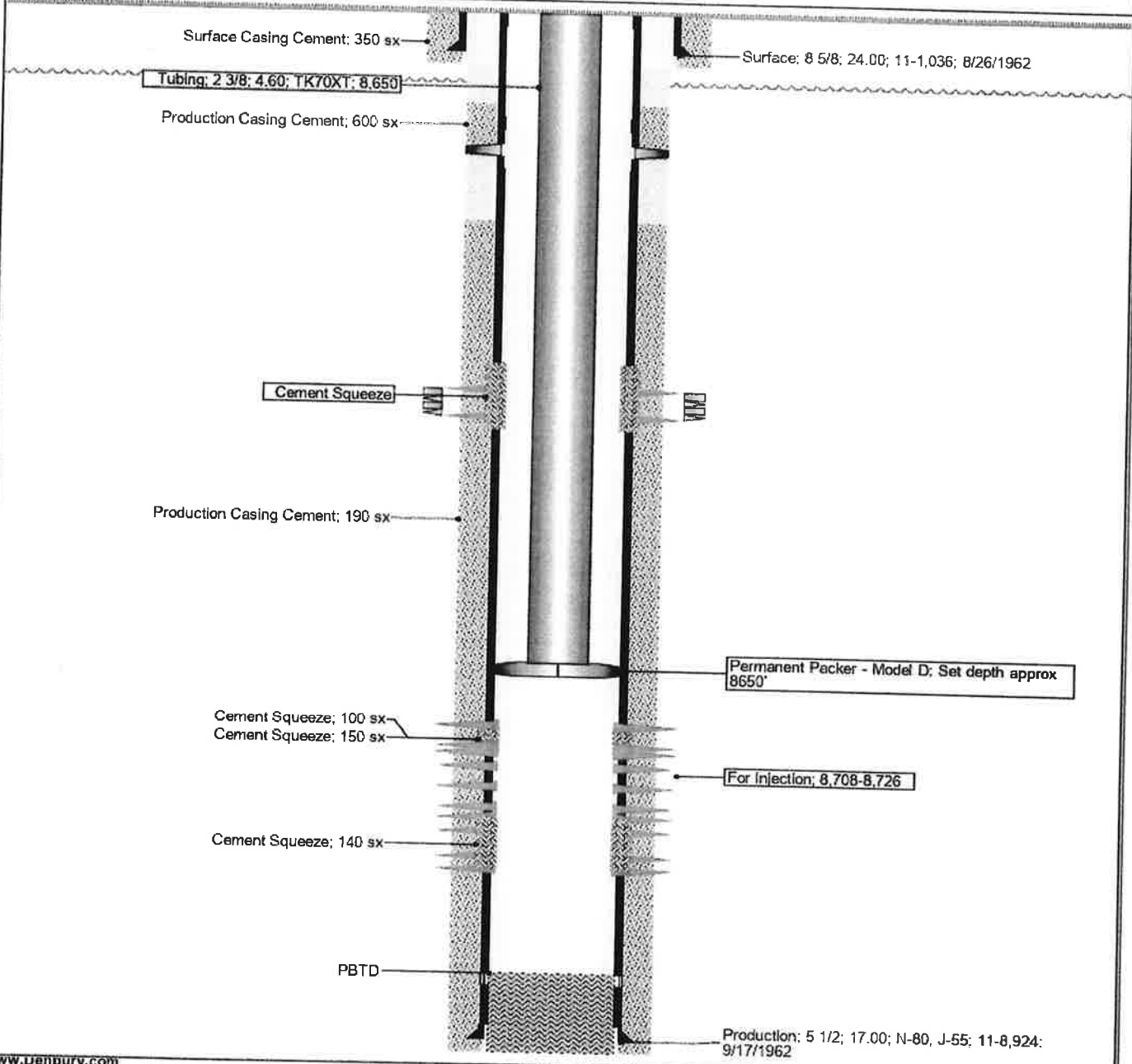
Gr Elev (ft) 3,079.00 Orig KB Elev (ft) 3,090.00 KB-Grd (ft) 11.00 Total Depth (All) (ftKB) Original Hole - 8,930.0 Total Depth All (TVD) (ftKB) PBTD (All) (ftKB)

Spud Date 8/25/1962 YD Date 9/15/1962 Rig Release Date Completion Start Date Completion End Date On Production Date First Sales Date First Inj Date First Date CO2 Flood Abandon Date

Most Recent Job Job Category ReCompletion/Workover Primary Job Type Downhole Failure Secondary Job Type DHF-Rods Job Start Date 6/7/2017 Job End Date 6/13/2017

TD: 8,930.00 Original Hole, 3/2/2021 9:18:10 AM

Vertical schematic (proposed)



LOCATE WELL CORRECTLY

	Sec. 33		
	X		

(SUBMIT IN TRIPLICATE)
TO
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

RECEIVED

Form No. 4
(Gen. Rule 206.3 & 231)

OCT 17 1962

LOG OF WELL

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA

Company Shell Oil Company Lease Unit Well No. 24-33
Address P. O. Box 2547, Billings, Montana Field (or Area) Coral Creek
The well is located 660 ft. from (S) line and 1930 ft. from (E) line of Sec. 33
Sec. 33; T. 7N; R. 60E; County Fallon; Elevation 3090
Commenced drilling 8-25, 1962; Completed 9-28, 1962

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Oil Well
(oil well, gas well, dry hole)

Signed A. J. J...

Title Division Exploitation Engineer

Date October 12, 1962

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From _____ to _____ From _____ to See attached well history
From _____ to _____ From _____ to for drilling and completion
From _____ to _____ From _____ to details.
From _____ to _____ From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sacks of Cement	Cut and Pulled from

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations

COMPLETION RECORD

Rotary tools were used from 0 to 8930
Cable tools were used from _____ to _____
Total depth 8930 ft.; Plugged back to 8880 T.D.; Open hole from _____ to _____

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval From	To	Number and Size and Type	Interval From	To	Amount of Material Used	Pressure

INITIAL PRODUCTION

Well is producing from Red River (Ordovician) (pool) formation.
I. P. 405 barrels of oil per 24 hours Flowing
(pumping or flowing)
67.2 Mcf of gas per 24 hours.
4 barrels of water per 24 hours, or 1 % W.C.
(OVER) Gravity 34.5 API

33-7N-60E

EL & RA LOG MARKERS
CORAL CREEK
UNIT 24-33
ELEV 3090 KB

C GREENHORN	3077	(+ 13)	S SILURIAN	8199	(-5109)
E NEWCASTLE	3813	(- 723)	S4	8335	(-5245)
PIPER	5107	(-2017)	T STONY MOUNTAIN	8498	(-5408)
H SPEARFISH	5352	(-2262)	T2	8515	(-5425)
J MINNEKAHTA	5890	(-2800)	T3	8529	(-5439)
L HEATH	6336	(-3246)	T4	8536	(-5446)
L2 OTTER	6440	(-3350)	T5	8597	(-5507)
L3 KIBBEY	6536	(-3446)	U RED RIVER	8658	(-5568)
M CHARLES "A"	6650	(-3560)	U2	8679	(-5589)
N CHARLES "B"	6767	(-3677)	U3	8692	(-5602)
O	7023	(-3933)	U4	8707	(-5617)
O5	7250	(-4160)	U5	8725	(-5635)
P2 LODGEPOLE	7593	(-4503)	U6	8753	(-5663)
P9	7973	(-4883)	U9	8905	(-5815)
			T.D.	8928	(-5838)



JACAM LABORATORIES

DownHole R_x DEPOSITION POTENTIAL INDICATORS

DENBURY
DILLON JAMES
FALLON MT

CORAL CREEK S.O. CTB
TRANSFER PUMP

Report Date:	06-13-2019	Sampled:	06-04-2019
Sample #:	4178	at	0000
Sample ID:	227804		

SATURATION LEVEL

Calcite (CaCO ₃)	0.457
Aragonite (CaCO ₃)	0.400
Witherite (BaCO ₃)	0.00
Strontianite (SrCO ₃)	0.0785
Calcium oxalate (CaC ₂ O ₄)	0.00
Magnesite (MgCO ₃)	0.0648
Anhydrite (CaSO ₄)	0.223
Gypsum (CaSO ₄ *2H ₂ O)	0.375
Barite (BaSO ₄)	0.00
Celestite (SrSO ₄)	0.851
Fluorite (CaF ₂)	0.00
Calcium phosphate	0.00
Hydroxyapatite	0.00
Silica (SiO ₂)	0.00
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	0.00
Iron hydroxide (Fe(OH) ₃)	< 0.001
Strengite (FePO ₄ *2H ₂ O)	0.00
Siderite (FeCO ₃)	0.0984
Halite (NaCl)	< 0.001
Thenardite (Na ₂ SO ₄)	< 0.001
Iron sulfide (FeS)	0.143

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO ₃)	-0.136
Aragonite (CaCO ₃)	-0.172
Witherite (BaCO ₃)	-13.22
Strontianite (SrCO ₃)	-1.65
Calcium oxalate (CaC ₂ O ₄)	-0.119
Magnesite (MgCO ₃)	-1.37
Anhydrite (CaSO ₄)	-596.18
Gypsum (CaSO ₄ *2H ₂ O)	-378.47
Barite (BaSO ₄)	-0.00669
Celestite (SrSO ₄)	-1.94
Fluorite (CaF ₂)	-11.88
Calcium phosphate	>-0.001
Hydroxyapatite	-275.70
Silica (SiO ₂)	-37.10
Brucite (Mg(OH) ₂)	0.00135
Magnesium silicate	-92.65
Iron hydroxide (Fe(OH) ₃)	< 0.001
Strengite (FePO ₄ *2H ₂ O)	>-0.001
Siderite (FeCO ₃)	-0.128
Halite (NaCl)	-170652
Thenardite (Na ₂ SO ₄)	-55268
Iron sulfide (FeS)	-0.0398

SIMPLE INDICES

Langelier	-0.193
Ryznar	7.21
Puckorius	6.00
Larson-Skold Index	57.39
Stiff Davis Index	-0.480
Oddo-Tomson	-0.606

BOUND IONS

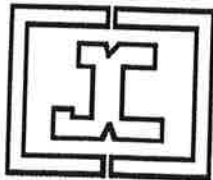
	TOTAL	FREE
Calcium	401.10	317.81
Barium	0.00	0.00
Carbonate	0.682	0.198
Phosphate	0.00	0.00
Sulfate	2050	1636

OPERATING CONDITIONS

Temperature (°F)	70.00
Time(secs)	0.00

JACAM LABORATORIES
205 S. Broadway · P.O. Box 96 · Sterling, KS 67579-0096

DownHole SAT™ Water Analysis Report



JACAM LABORATORIES

SYSTEM IDENTIFICATION

DENBURY
CORAL CREEK S.O. CTB
DILLON JAMES
TRANSFER PUMP
FALLON MT

Sample ID#: 4178
ID: 227804
Report Date: 06-13-2019
Sample Date: 06-04-2019
at 0000

WATER CHEMISTRY

CATIONS

Calcium(as Ca)	401.10
Magnesium(as Mg)	72.14
Barium(as Ba)	0.00
Strontium(as Sr)	15.35
Sodium(as Na)	5689
Potassium(as K)	187.50
Lithium(as Li)	5.24
Iron(as Fe)	0.0510
Field Iron(as Fe)	0.00
Ammonia(as NH ₃)	0.00
Aluminum(as Al)	0.00
Manganese(as Mn)	0.0250
Zinc(as Zn)	0.492
Lead(as Pb)	0.00

ANIONS

Chloride(as Cl)	8300
Sulfate(as SO ₄)	2050
Bromine(as Br)	0.00
Dissolved CO ₂ (as CO ₂)	70.00
Bicarbonate(as HCO ₃)	305.00
Carbonate(as CO ₃)	0.00
Silica(as SiO ₂)	0.00
Phosphate(as PO ₄)	0.00
H ₂ S (as H ₂ S)	10.00
Fluoride(as F)	0.00
Nitrate(as NO ₃)	0.00
Boron(as B)	46.17

PARAMETERS

Sample pH	6.82
Conductivity:	22566
Temperature(°F)	70.00
T.D.S.	17318
Resistivity:	44.31

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃	Anhydrite CaSO ₄	Gypsum CaSO ₄ *2H ₂ O	Barite BaSO ₄	Celestite SrSO ₄	Siderite FeCO ₃	Mackawenite FeS	CO ₂ (mpy)	pCO ₂ (atm)							
50.00	0.00	0.292	-0.210	0.233	-579.63	0.412	-337.43	0.00	-0.00387	0.917	-1.00	0.0535	-0.177	0.676	-0.00331	0.0946	0.0309
65.45	0.00	0.415	-0.152	0.223	-597.40	0.382	-370.68	0.00	-0.00596	0.857	-1.85	0.0864	-0.138	0.598	-0.00458	0.177	0.0309
80.91	0.00	0.565	-0.101	0.226	-582.94	0.361	-394.13	0.00	-0.00864	0.850	-1.96	0.132	-0.106	0.525	-0.00609	0.116	0.0309
96.36	0.00	0.737	-0.0547	0.241	-541.52	0.348	-408.54	0.00	-0.0119	0.871	-1.65	0.192	-0.0798	0.459	-0.00783	0.152	0.0309
111.82	0.00	0.926	-0.0139	0.269	-479.45	0.367	-378.89	0.00	-0.0156	0.904	-1.19	0.268	-0.0585	0.401	-0.00976	0.159	0.0309
127.27	0.00	1.14	0.0249	0.312	-403.29	0.409	-324.79	0.00	-0.0202	0.933	-0.801	0.366	-0.0409	0.353	-0.0118	0.122	0.0309
142.73	0.00	1.40	0.0625	0.376	-319.07	0.451	-278.73	0.00	-0.0260	0.957	-0.501	0.487	-0.0266	0.313	-0.0139	0.0824	0.0309
158.18	0.00	1.68	0.0995	0.467	-232.01	0.494	-239.43	0.00	-0.0333	0.976	-0.279	0.636	-0.0153	0.277	-0.0160	0.0668	0.0309
173.64	0.00	1.99	0.136	0.596	-146.15	0.536	-205.74	0.00	-0.0422	0.989	-0.125	0.812	-0.00640	0.246	-0.0183	0.0475	0.0309
189.09	0.00	2.32	0.172	0.781	-64.58	0.577	-176.87	0.00	-0.0532	0.997	-0.0335	1.01	< 0.001	0.218	-0.0207	0.0120	0.0309
204.55	0.00	2.68	0.207	1.05	10.67	0.617	-152.13	0.00	-0.0666	1.00	-0.00256	1.23	0.00525	0.192	-0.0233	0.0255	0.0309
220.00	0.171	3.01	0.242	1.41	75.45	0.644	-137.21	0.00	-0.0848	0.978	-0.258	1.44	0.00850	0.191	-0.0221	0.0296	0.0362
		Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. $\{Ca\}\{CO_3\}/K_{sp}$. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase. Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.

